

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 13

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

Residential Service (Single Phase & Three Phase) and All Other Single Phase Service

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge & Muhlenberg Counties.

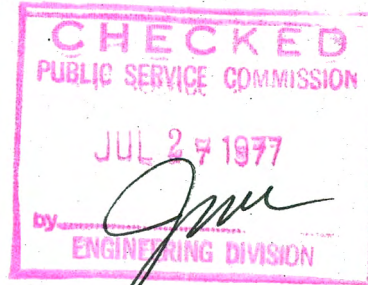
AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations and Bylaws of the Corporation.

MONTHLY RATE

Facilities Charge

First 100 KWH, per KWH
 Next 500 KWH, per KWH
 Next 400 KWH, per KWH
 All Over 1000 KWH, per KWH



\$2.65
 4.7073¢
 3.0493¢
 2.4763¢
 2.0013¢

TYPE OF SERVICE

Single Phase Lines are 7.2 KV; Secondary Voltages are 120/240 and 240/280. Three phase lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480, 277/480.

CONDITIONS OF SERVICE

Single Phase Motors larger than 10 h.p. will not be permitted except by written permission from the Corporation. When use is permitted, same shall be installed to use reduce voltage starting equipment.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

C11/78

DATE OF ISSUE July 11, 1977

DATE EFFECTIVE June 20, 1977

ISSUED BY *[Signature]*

TITLE PRESIDENT

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6784 dated June 20, 1977.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

FIRST REVISED _____ SHEET NO. 14

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

Original SHEET NO. 14

CLASSIFICATION OF SERVICE

Residential Service (Single Phase & Three Phase) and All Other
Single Phase Service

RATE
PER UNIT

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

ELECTRICALLY HEATED HOMES

Corporation has developed from REA Bulletin 142-1 (ELECTRIC HOUSE HEATING), a heat loss calculation schedule for a properly insulated home which provides adequate capacity for home heating and is as follows:

- BASEMENT (BELOW GROUND LEVEL) 4½ WATTS PER SQUARE FOOT
- FIRST FLOOR 9 WATTS PER SQUARE FOOT
- SECOND FLOOR 6 WATTS PER SQUARE FOOT

If electric heat demand exceeds 10% resulting from the above formula Corporation may, at its sole discretion, apply an applicable rate carrying demand provisions as presently filed with the Kentucky Public Service Commission.

C1178

CHECKED
PUBLIC SERVICE COMMISSION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *[Signature]* TITLE PRESIDENT
NAME OF OFFICER

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COMMUNITY, TOWN OR CITY
P.S.C. NO. 5

SECOND REVISED SHEET NO. 15

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

FIRST REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

PUBLIC BUILDINGS - THREE PHASE

**RATE
PER UNIT**

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Electric Corporation located on or near its three phase lines.

MONTHLY RATE

Facilities Charge . . . \$12.00
Plus Demand Charge of:
\$1.22 per KW of billing demand
Plus Energy Charges of:
2.7933¢ per KWH for the first 50 KWH per KW of billing demand
2.3543¢ per KWH for the next 100 KWH per KW of billing demand
2.0253¢ per KWH for all over 150 KWH per KW of billing demand

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JUL 27 1977
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ENGINEERING DIVISION

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

C-1178

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *[Signature]* TITLE PRESIDENT

NAME OF OFFICER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

FIRST REVISED SHEET NO. 16

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

PUBLIC BUILDINGS - THREE PHASE (CONTINUED)

**RATE
PER UNIT**

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

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PUBLIC SERVICE COMMISSION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

C11/78

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 17

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

FIRST REVISED SHEET NO. 17

CLASSIFICATION OF SERVICE

COMMERCIAL & LARGE POWER SERVICE-THREE PHASE 0-499 KW

RATE
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Electric Corporation located on or near its three phase lines.

MONTHLY RATE

Facilities Charge . . \$12.50

Plus Demand Charge of:

\$1.77 Per KW of billing demand

Plus Energy Charges of:

3.8983¢ per KWH for the first 50 KWH per KW of billing demand

2.6063¢ per KWH for the next 100 KWH per KW of billing demand

2.2823¢ per KWH for all over 150 KWH per KW of billing demand

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

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PUBLIC SERVICE COMMISSION
JUL 27 1977

C11/78

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *Dr. D. Cole* TITLE PRESIDENT
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6784 dated June 20, 1977.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
COMMUNITY, TOWN OR CITY
P.S.C. NO. 5

FIRST REVISED SHEET NO. 18

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

COMMERCIAL AND LARGE POWER SERVICE-THREE PHASE 0-499 KW (CONTINUED)

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

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PUBLIC SERVICE COMMISSION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

C 11/78

DATE OF ISSUE JULY 11, 1977

DATE EFFECTIVE JUNE 20, 1977

ISSUED BY *[Signature]* TITLE PRESIDENT

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6784 dated June 20, 1977.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 19

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

FIRST REVISED SHEET NO. 19

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-THREE PHASE 500 KW AND OVER

RATE
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge & Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Electric Corporation located on or near its three phase lines.

MONTHLY RATE

Facilities Charge . . \$12.50

Plus Demand Charge of:

\$1.58 per KW of billing demand

Plus Energy Charges of:

3.2523¢ per KWH for the first 50 KWH per KW of billing demand

2.6063¢ per KWH for the next 100 KWH per KW of billing demand

1.9593¢ per KWH for all over 150 KWH per KW of billing demand

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

C-178

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PUBLIC SERVICE COMMISSION
JUL 27 1977
[Signature]
ENGINEERING DIVISION

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY [Signature] TITLE PRESIDENT

NAME OF OFFICER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

FIRST REVISED SHEET NO. 20

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-THREE PHASE 500 KW AND OVER (CONTINUED)

**RATE
PER UNIT**

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

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PUBLIC SERVICE COMMISSION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

C-1478

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *[Signature]* TITLE PRESIDENT
NAME OF OFFICER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 21

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 21

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-THREE PHASE 500 KW AND OVER (CONTINUED)

RATE
PER UNIT

SERVICE PROVISIONS

1. Delivery Point If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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PUBLIC SERVICE COMMISSION
JUL 27 1977
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ENGINEERING DIVISION

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *M. M. M. M.* TITLE PRESIDENT
NAME OF OFFICER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

FIRST REVISED SHEET NO. 22

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 22 & 23

CLASSIFICATION OF SERVICE

COMMUNITY STREET LIGHTING

RATE
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

175 WATT MERCURY VAPOR LAMPS

\$3.70 per lamp per month

250 WATT MERCURY VAPOR LAMPS

\$4.90 per lamp per month

400 WATT MERCURY VAPOR LAMPS

\$6.40 per lamp per month

Above rates apply to community street lighting and includes all materials, installation and maintenance of equipment, with the exception of losses due to vandalism in which case the consumer shall pay all costs.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

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CHARGE SERVICE COLLECTION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE JULY 11, 1977

DATE EFFECTIVE June 20, 1977

ISSUED BY *[Signature]*
NAME OF OFFICER

TITLE PRESIDENT

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
COMMUNITY, TOWN OR CITY
P.S.C. NO. 5

FIRST REVISED _____ SHEET NO. 23

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. _____ 5

FIRST REVISED _____ SHEET NO. 24

CLASSIFICATION OF SERVICE

COMMUNITY STREET LIGHTING (CONTINUED)

RATE
PER UNIT

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

C 4/78

CHECKED
PUBLIC SERVICE COMMISSION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
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P.S.C. NO. 5

SECOND REVISED SHEET NO. 24

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5

ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

INDIVIDUAL CONSUMER LIGHTING

RATE
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Muhlenberg and Breckinridge Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

175 WATT MERCURY VAPOR LAMPS

\$4.30 per lamp per month

400 WATT MERCURY VAPOR LAMPS

\$6.80 per lamp per month

Above rates apply to individual consumer lighting and includes all materials, installation and maintenance of equipment with exception of losses due to vandalism, in which case consumer shall pay all costs.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

C-11/78

CHECKED
PUBLIC SERVICE COMMISSION
JUL 27 1977
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *[Signature]* TITLE PRESIDENT

NAME OF OFFICER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
COMMUNITY, TOWN OR CITY
 P.S.C. NO. 5

FIRST REVISED _____ SHEET NO. 25

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 5
 FIRST REVISED _____ SHEET NO. 26
 ORIGINAL _____ SHEET NO. 27

CLASSIFICATION OF SERVICE

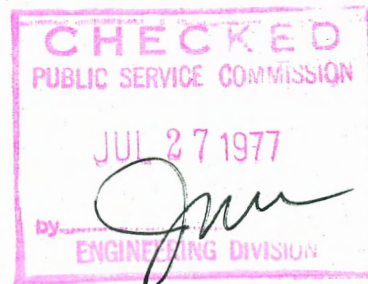
INDIVIDUAL CONSUMER LIGHTING (CONTINUED)

RATE
PER UNIT

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

C. 4/28



DATE OF ISSUE July 11, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY _____ TITLE PRESIDENT

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6784 dated June 20, 1977.

GREEN RIVER ELECTRIC CORPORATION
SCHEDULE OF RATES AND CHARGES

INDUSTRIAL CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

The rates to Martin-Marietta Aluminum, Inc., National Aluminum, a Division of National Steel Corporation, and Western Kraft Paper Group, a Division of Williamette Industries, Inc., shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$3.40 per kilowatt of billing demand.
- (b) Plus an energy charge of: 9.262 mills per KWH consumed.

The rates to National-Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$3.40 per kilowatt of billing demand.
- (b) Plus an energy charge of: 9.012 mills per KWH consumed.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

DATE OF ISSUE: July 11, 1977

DATE EFFECTIVE: June 20, 1977

ISSUED BY: *J.R. Miller*

TITLE President

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